

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | |
|--|--|---|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. U-26341 |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> &/or GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 2. NAME OF OPERATOR Frank B. Adams | | 7. UNIT AGREEMENT NAME |
| 3. ADDRESS OF OPERATOR 716 Wilson Bldg., Corpus Christi, TX 78476 | | 8. FARM OR LEASE NAME Federal |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 613' fsl & 1,201' fel Section 22, 20s 21e At proposed prod. zone Same as above SE SE | | 9. WELL NO. No. 22-1 |
| 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 19 miles west of Cisco, Utah | | 10. FIELD AND POOL OR WILDCAT Cisco Dome <i>Old Cisco Area</i> |
| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 613' | 16. NO. OF ACRES IN LEASE 880 acs | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22 T20S R21E SLB&M |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1,423' | 19. PROPOSED DEPTH 3,300 <u>Entrada</u> | 12. COUNTY OR PARISH Grand |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,313' Gr. 5,321' KB | | 13. STATE Utah |
| 22. APPROX. DATE WORK WILL START* October 1, 1980 | | |

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 11" | 8-5/8ths | 20# | 170' | 50 sx to surface |
| 6 1/2" | 4 1/2" | 10.5# | 3,300' | 150 sx + 2% KCL |

APPROVED BY THE DIVISION
OF OIL, GAS, AND MININGDATE: 7-9-80BY: M.S. MinderRECEIVED
JUL 07 1980DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Frank B. Adams TITLE Operator DATE July 2, 1980

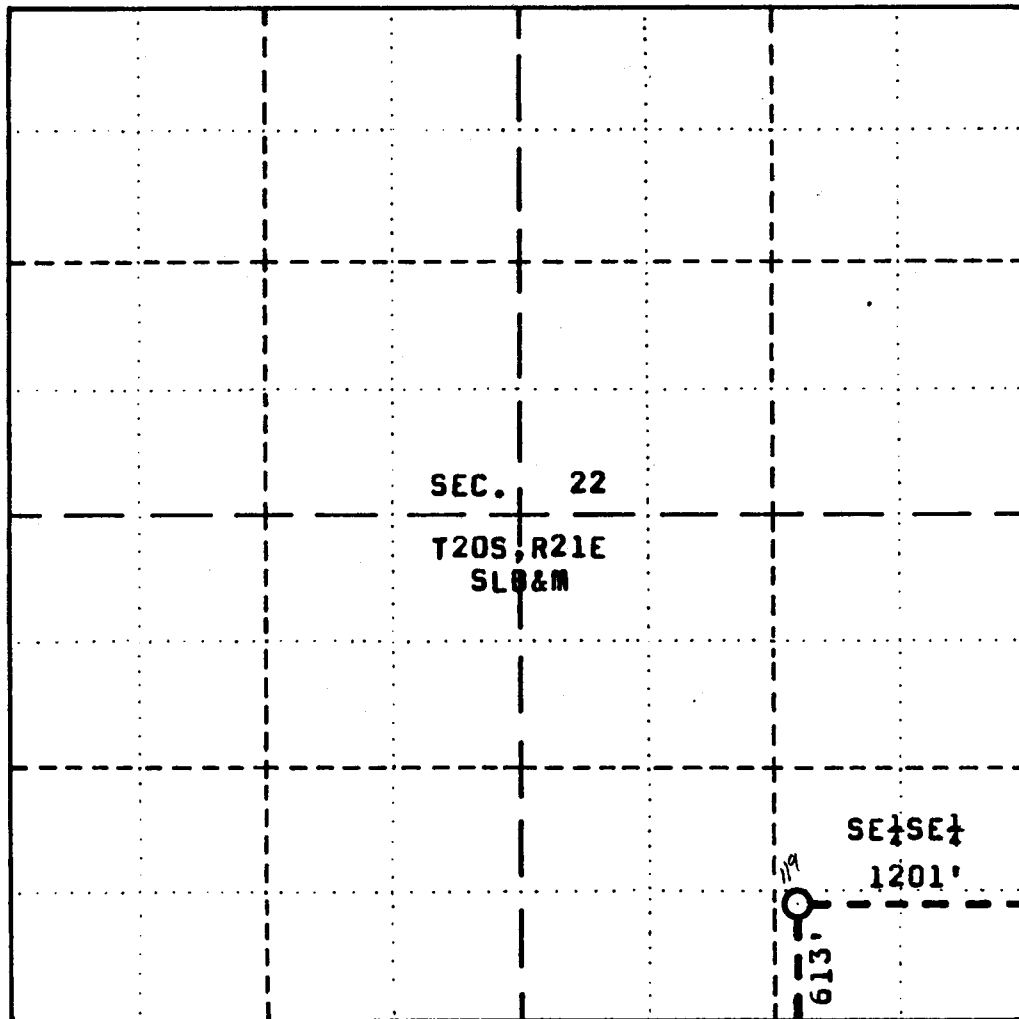
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side



SCALE: 1" = 1000'

FRANK B. ADAMS NO. 22-1

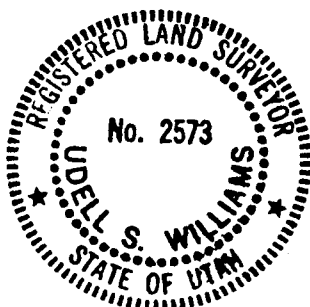
• 610 gas Ambra

Located North 613 feet from the South boundary and West 1201 feet from the East boundary of Section 22, T20S, R21E, SLB&M.

Elev. 5313

Grand County, Utah

303-243-4594



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

Udell S. Williams
UTAH R.L.S. NO. 2573



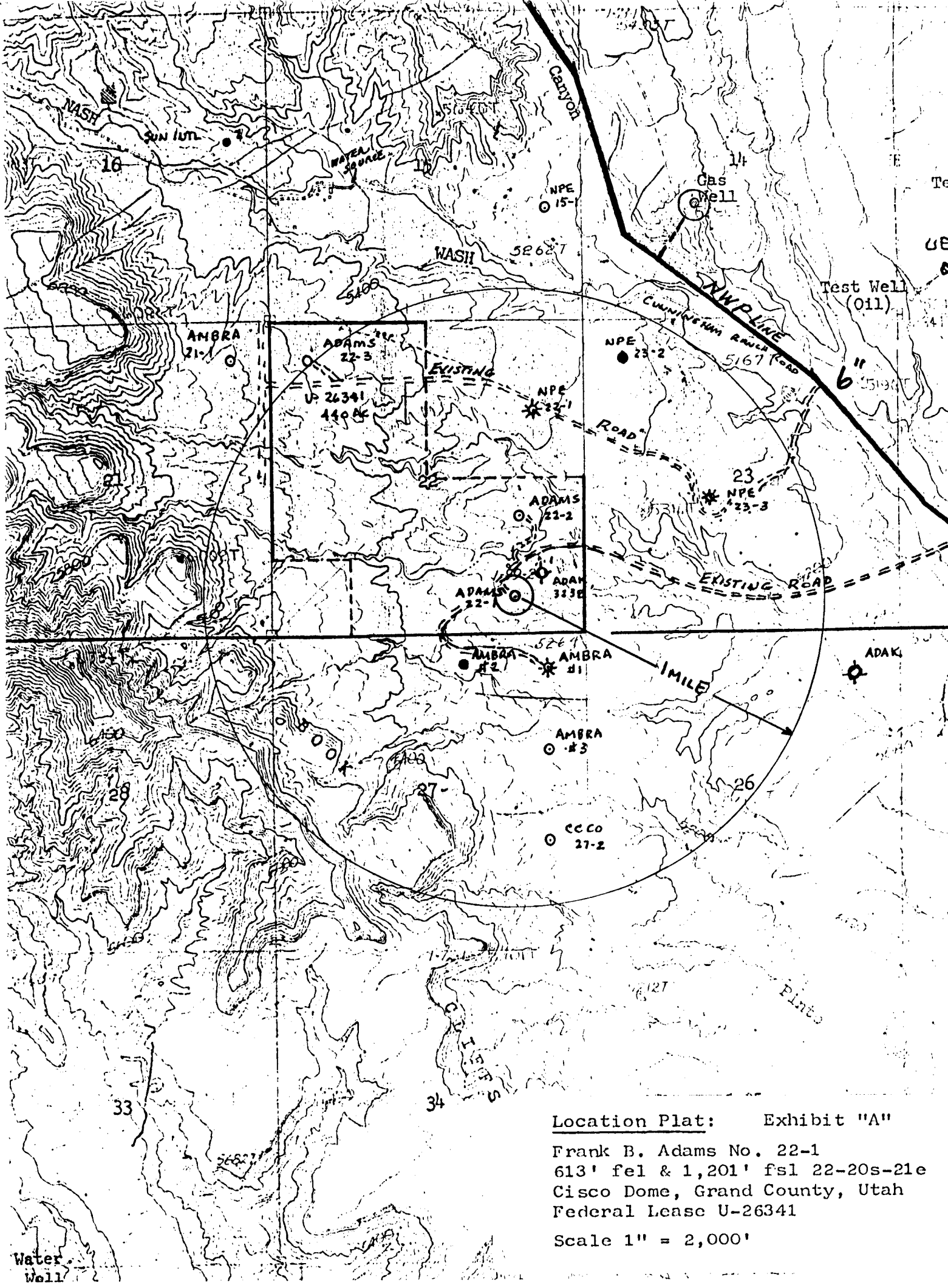
UDELL S. WILLIAMS

751 Rood Avenue
GRAND JUNCTION, COLORADO 81501

PLAT OF
PROPOSED LOCATION

FRANK B. ADAMS NO. 22-1
SE 1/4 SE 1/4 SECTION 22
T20S, R21E, SLB&M

SURVEYED BY: USW DATE: 6/23/80
DRAWN BY: USW DATE: 6/24/80



Location Plat: Exhibit "A"

Frank B. Adams No. 22-1
613' fsl & 1,201' fsl 22-20s-21e
Cisco Dome, Grand County, Utah
Federal Lease U-26341

Scale 1" = 2,000'

Water
Well

Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

July 2, 1980

512-884-9004

Ten point plan to comply with NTL-6 (Supplement to 9-331 C)

Well Name: Frank B. Adams No. 22-1
se se 22 - 20s 21e SLB&M
Grand County, Utah
Federal Lease No. U-26341

1. Geological name of surface formation

Mancus shale

2. Estimated tops of important geological markers

| | |
|-----------------|--------------------|
| Dakota 2,250' | Summerville 2,905' |
| Morrison 2,390' | Entrada 2,960' |

3. Estimated depth at which water, oil and/or gas is anticipated

Water - Possible gravel beds from surface to 140'
Oil & Gas - Dakota, Cedar Mtn, Salt Wash or Entrada

4. Proposed casing program

See paragraph 23 of 9-331-C

5. Pressure control details (See attached diagram)

- Rigan BOP 3,000 psi (Hyd closing unit) tested to 1,000 psi after surface casing is cemented, then daily thereafter.
- Grant rotating head above BOP
- Full shut-off gate valve on wellhead and exhaust line.

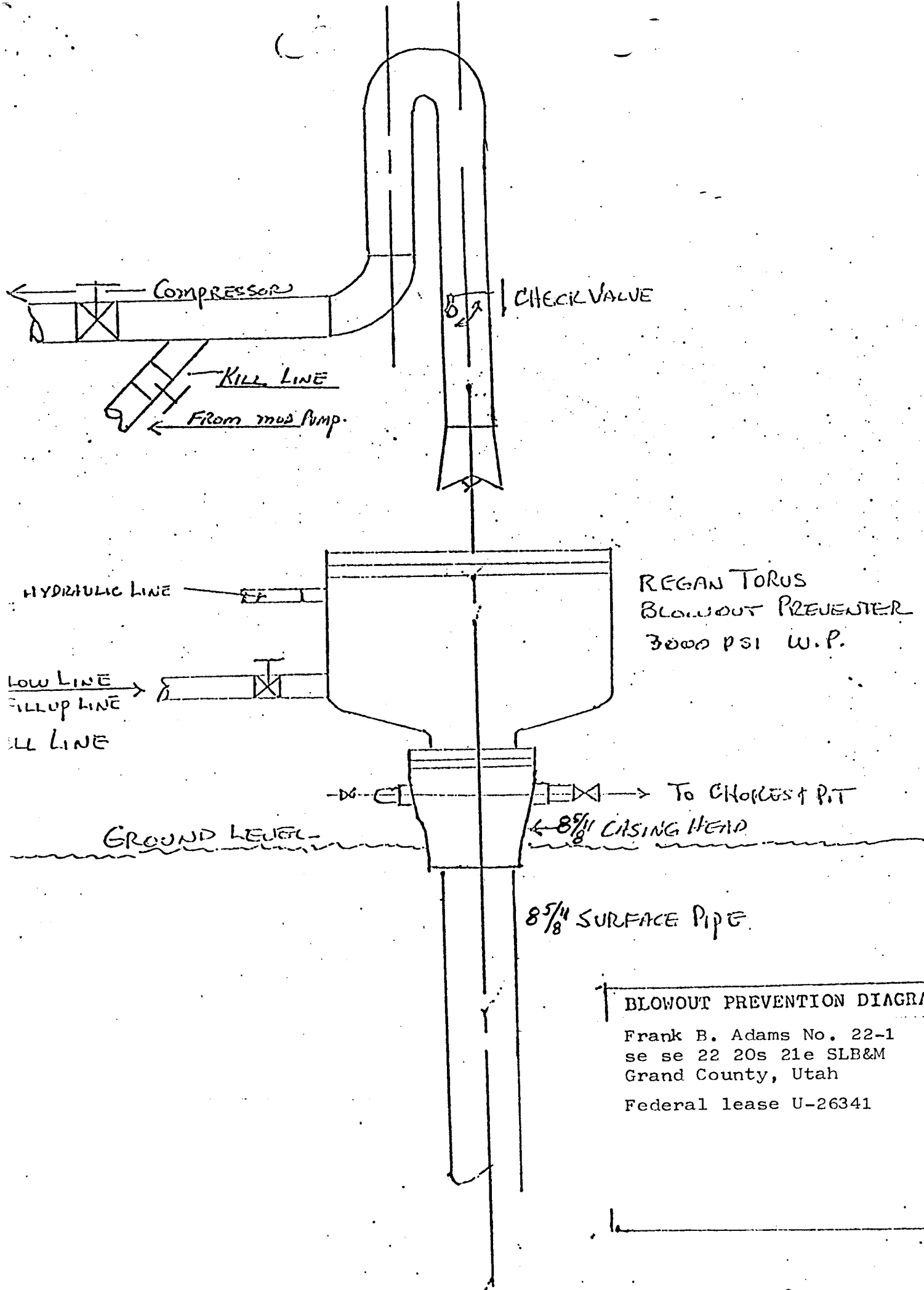
6. Drilling mud and weight material program

Operator plans to drill with air or mist to total depth. If excessive formation water, oil or gas is encountered, the hole will be mudded up with 100 vis 8.2# to 10# starch base drilling mud with KCL added and then well will be drilled to total depth. If total depth is reached with air, the hole will be mudded up for logging and completion. The above mixture will be mixed and ready for use before well reaches the base of the Dakota silt.

7. Auxiliary equipment
 - a. Demco kelly cocks
 - b. Check valve at bit
 - c. Visual monitoring of mud system when in use
 - d. Sub on the floor with full opening valve to be stabbed into drillpipe when kelly is out of the string.
8. Testing and logging program
 - a. Due air drilled hole, no formation tests anticipated
 - b. Cuttings to be examined for hydrocarbon shows
 - c. No coring planned
 - d. Dual induction log to total depth and if production is indicated a Compensated Neutron Formation Density log will be run through all prospective pay zones
9. Anticipated abnormal pressures or temperatures

No abnormal conditions expected - estimated maximum bottom hole pressure at total depth is 1,100#
10. Anticipated starting date and duration of operations

On or before October 1, 1980 depending on the approval of permit and rig availability with actual drilling operations to be completed within ten days after spudding.



BLOWOUT PREVENTION DIAGRAM

Frank B. Adams No. 22-1
 se se 22 20s 21e SLB&M
 Grand County, Utah
 Federal lease U-26341

Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

July 2, 1980

Re: Frank B. Adams No. 22-1 (U-26341)
se se 22-20s-21e SLB&M
Cisco Dome Field, Grand County, Utah

Surface Use Plan (NTL-6)

1. Existing roads

- a. Proposed wellsite shown on attached plat - Exhibit "A"
- b. Frank B. Adams No. 22-1 is located approximately 19 miles west of Cisco, Utah out the Cunningham Ranch road.
- c. Established service road that goes near the location is being used daily by Ambra for access to their Nos. 1 and 2 Tumbleweed wells and is color coded on attached plat.
- d. This well is classified as a development well.
- e. Existing roads within a one mile radius are shown on the attached plat. Operator will follow Ambra's road to a point opposite the proposed location, then takeoff se for about 120' to the location stake.
- f. The existing roads are native dirt service roads and are in daily use by Ambra. Operator will maintain roads during his drilling operations.

2. Planned access road

The access road will be less than 100' and will come in from the nw. No turnouts or grade will be necessary. The area has natural drainage so no cuts or fills will be required and the access road will be bladed 16' wide and no deeper than 3" cut into the soil. No gates or fences are involved and the proposed turn off from the Ambra service road is flagged.

3. Location of existing wells

- a. Exhibit "A" shows there are 2 oil wells and 4 gas wells within a one mile radius of the proposed location. Also there are several approved undrilled locations.
- b. There are no water wells in the area.

4. Location of existing and/or proposed producing facilities

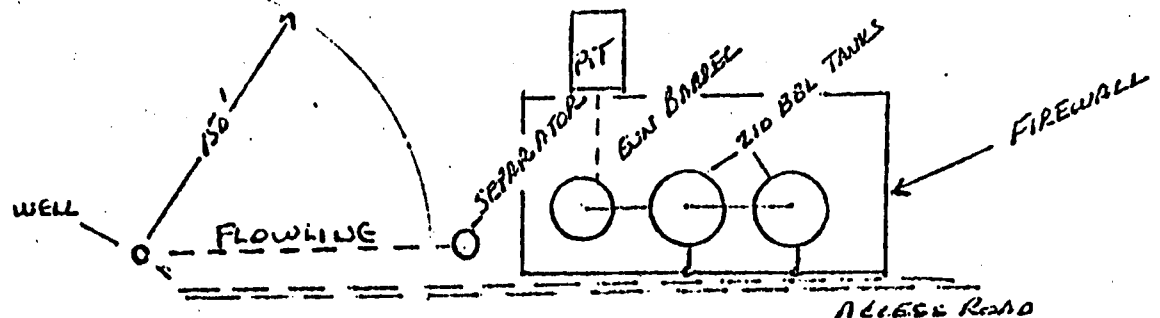
- a. Operator does not own or control any facilities within

Surface use plan
Adams No. 22-1

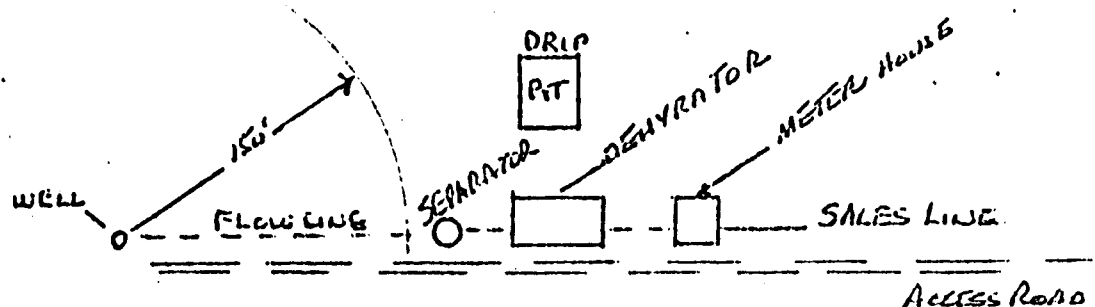
a one mile radius of the proposed location.

b. NA

- c. In the event of oil production, a producing facility as shown below will be constructed on the edge of the pad. Storage tanks will be welded 210 barrel steel connected by a catwalk and overflow lines. Oil produced will be removed by tank truck. A fire wall around the battery will be designed to contain the total volume of all storage within the fire wall plus 25%. All surface equipment will be painted "Desert Tan" to conform with BLM requirements.



In the event of gas production, producing facilities will consist of a separator, dehydrator, meter house and sales line. A typical set up is shown below:



In addition to the facilities shown above, pits and tanks will be fenced to turn livestock common to the area.

- d. Rehabilitation of all disturbed areas no longer needed after operations are completed, will be restored to a smooth contour and all debris will be cleaned up. Pits will be back filled and smoothed after drilling operations are concluded, not to exceed thirty days. The whole area will be stabilized with reseeding during October and November

5. Location and type of water supply

- a. Water to be used for the drilling of the above noted well will be obtained from a slump in a creek bed located on land owned by the Cunninghams in Section 15 (see Exhibit "A"). Mr. Cunningham sells water to the various drilling contractors in the area and my contractor, Starnier

Drilling Company has an arrangement to buy water at a certain price per load.

- b. This water will be transported by an 80 barrel water truck owned by Starner over existing roads to the location. Since this test will be air drilled, our water requirements probably will not exceed 200 barrels.
- c. Since there is little subsurface water in this area there are no plans to drill a water well on the lease.

6. Source of construction materials

- a. No construction materials, such as, sand, gravel and soil will be required other than native material found in place on the location.
- b. No Federal or Indian lands will be the source of construction materials, if any are needed.
- c. In the event of oil production, a gravel pad will be used under the tank battery and such gravel will be hauled to the location by private contractor.
- d. Does not apply since no materials will be from Federal or Indian lands.

7. Methods of handling waste disposal

- a. Cuttings - Returns from air drilling will be exhausted into a pit at the end of the exhaust line, with dust being controlled by injecting a mist into the exhaust line. After operations are completed, the pit will be back filled and covered. This pit will be located at least 125' from the wellhead.
- b. Drilling fluids - To be contained in two 10' x 20' steel mud tanks. A reserve pit will be dug to contain any excess flow from the well that might occur during drilling, cementing and/or completion operations. The pits will be back filled after operations are completed except those needed in connection with the production of oil or gas. If pits are too wet to back fill, they will be fenced until such time as they are filled. Pits to be used in connection with production will be fenced.
- c. Produced fluids, such as oil and water - Oil will be properly stored in tanks erected for that purpose and water will be diverted into a pit and be disposed of as required by the amounts involved. NTL-2B will be followed in the disposition of produced fluids.
- d. Sewerage - A chemical toilet will be provided on the location for use by personnel.
- e. Garbage and other waste material - a 10' x 10' x 6' trash pit will be constructed and surrounded by small mesh wire for use as a burn pit. Empty drums will be on location to contain loose trash before burning.

- f. Well site clean up - Wellsite and pad will be properly cleaned up and restored to a smooth contour when operations are completed and drilling rig is moved off location. This task will occur within 30 days after the pad is cleared. The only part of the pad that will be kept in use is that associated with producing facilities. In the event of a dryhole, only the required dryhole marker will remain.

8. Ancillary facilities

There will be no field camp nor is an airstrip required for this operation.

9. Well site layout

- a. A plat on a 1" = 50' is attached to this plan as Exhibit "B" which shows the following:
 - 1. Cross-section of drill pad is not shown since the rise in elevation is nil and no cuts or fills will be required to set up the rig.
 - 2. Location of mud tanks, reserve pit, burn pit and trash pit shown, as well as pipe racks, living facilities and soil stockpile.
 - 3. Rig orientation, parking areas and access road is also shown.
 - 4. Pits shown are unlined.

10. Plans to restore the surface

- a. Upon completion, the entire pad not needed to produce the well will be restored, including backfilling and leveling of pits, waste disposed of and spoils material segregated, if required. The pad will then be contoured to its original contours.
- b. If the well is abandoned, the pad and access road will be revegetated and rehabilitated during the month of October or November as required by the BLM.
- c. Any remaining pits will be fenced and maintained after the location is cleared if the well is productive.
- d. If there is any oil on the pits, it will either be removed by truck or covered, then the pits will be flagged on the surface.
- e. Commencement and completion of rehabilitation operations will be completed during the month of October or November, weather permitting.

11. Other information

- a. This location is located on a level area between a series of washes and hills. The surface is raw Mesa Verde shale with some scattered boulders and sparse vegetation, consisting of some sage and cedar brush. Lack of ground cover limits this area to a few coyotes, deer and cottontails.

- b. From time to time, the surface is leased to cattlemen for grazing purposes by the BLM.
- c. The proximity of water has been noted in Paragraph 5 above. The nearest occupied buildings (dwellings) are located at the Cunningham Ranch Headquarters, some two to three miles to the west.
- d. There are no known archeological, historical or cultural sites in the area. The surface management is under the jurisdiction of the Moab District of the BLM.

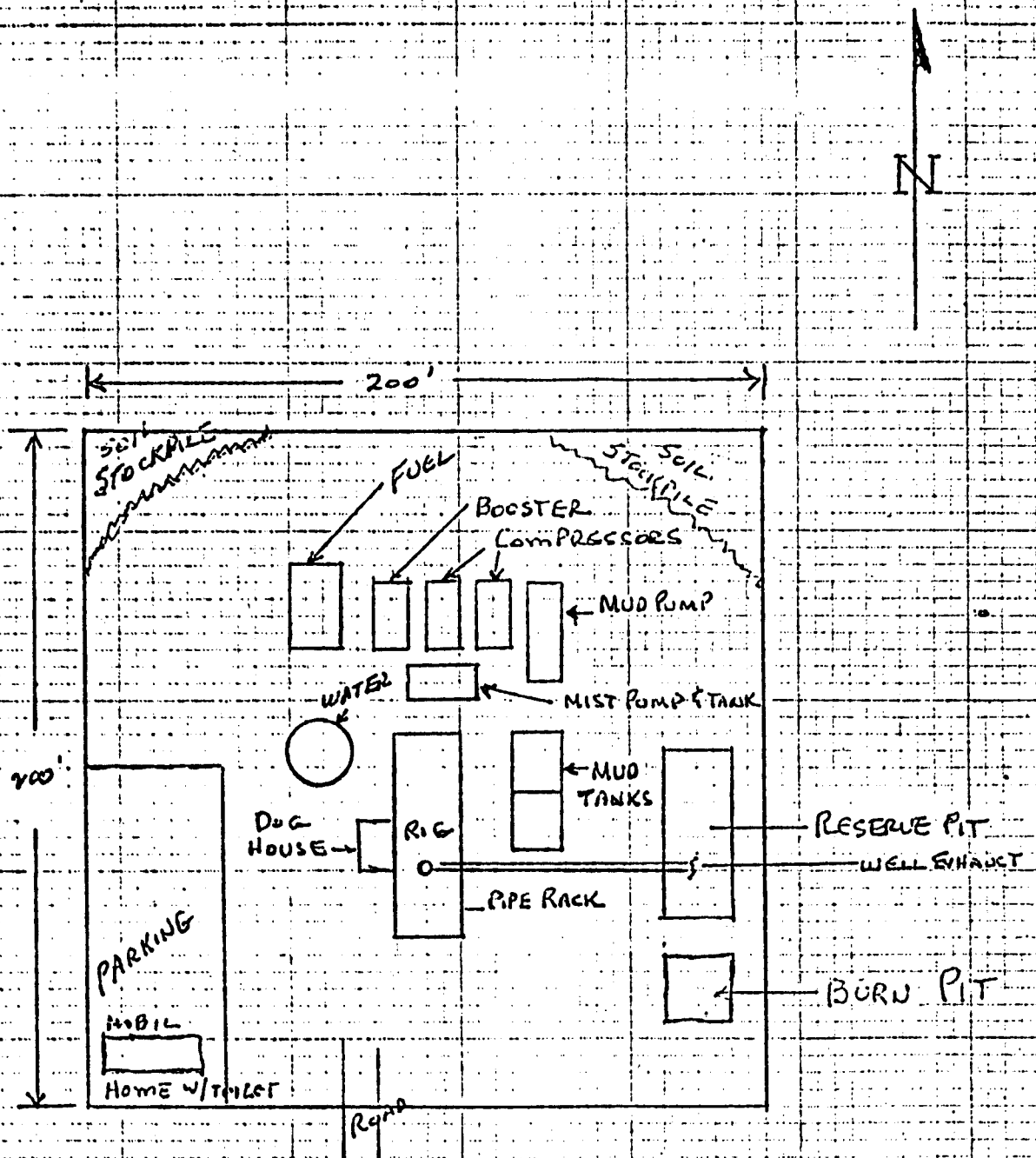
12. Operators representatives

| | |
|--------------------------|------------------|
| Frank B. Adams | M. L. Oldham |
| 716 Wilson Building | P. O. Box 1101 |
| Corpus Christi, TX 78476 | Fruita, CO 81521 |
| 512-884-9004 | 303-858-3481 |

13. Certification

I hereby certify that I was present when the location was surveyed and selected the proposed access road route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed here will be preformed by Frank B. Adams and his contractors and subcontractors in conformity with this plan and the terms and conditions under which it might be approved.


Frank B. Adams

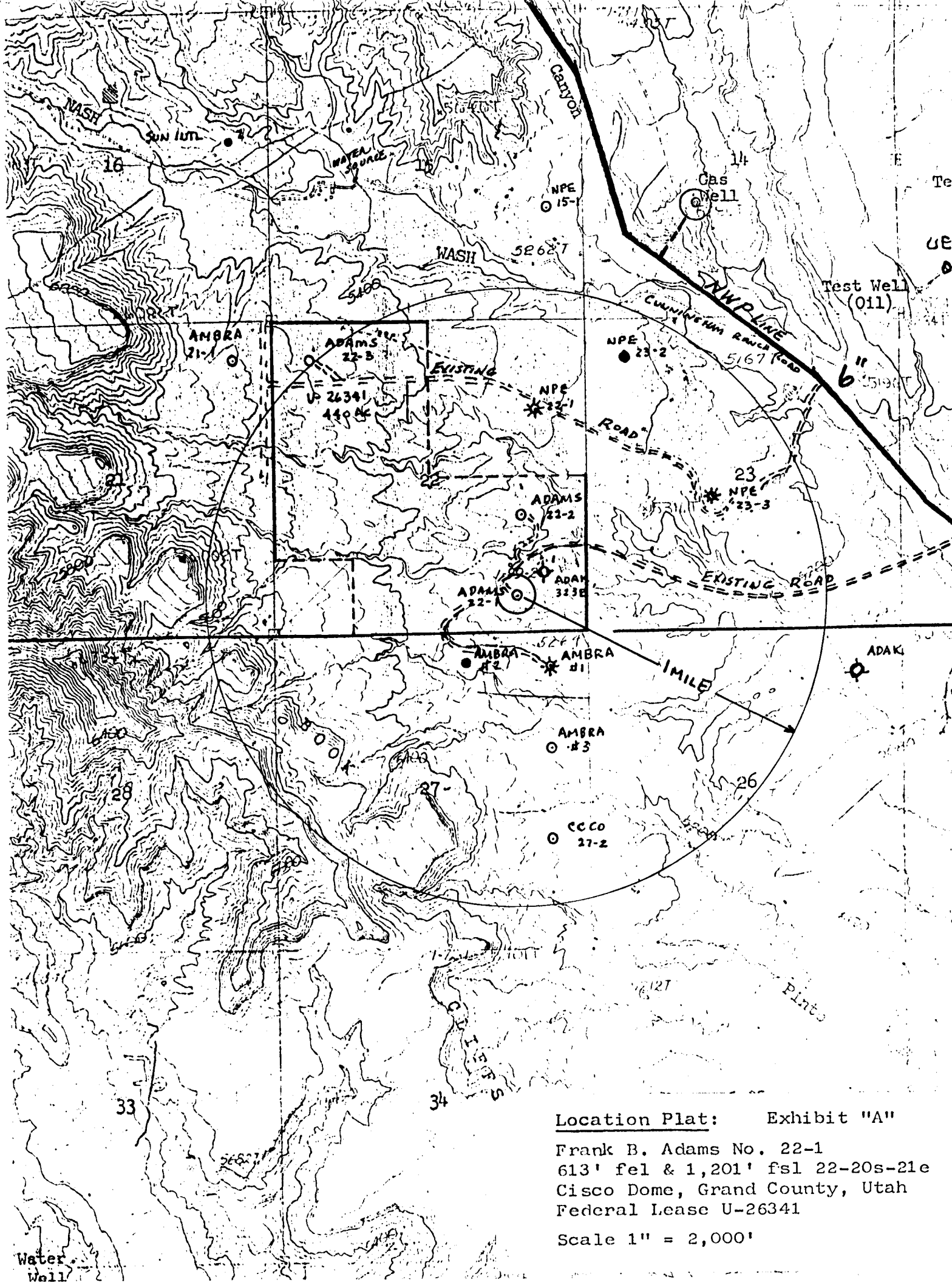


Drilling Rig Layout

Starnier Drilling Co. Rig No. 3
 Box 1868
 Grand Junction, CO 81501

Exhibit "B"

Adams No. 22-1



Location Plat: Exhibit "A"

Frank B. Adams No. 22-1
613' fsl & 1,201' fsl 22-20s-21e
Cisco Dome, Grand County, Utah
Federal Lease U-26341

Scale 1" = 2,000'

Water
Well

** FILE NOTATIONS **

DATE: July 8, 1980
OPERATOR: Frank B. Adams
WELL NO: Federal # 22-1
Location: Sec. 22 T. 20S R. 21E County: Grand
File Prepared: ☒ Entered on N.I.D: ☒
Card Indexed: ☒ Completion Sheet: ☒
API Number 43-019-30684

CHECKED BY:

Petroleum Engineer: M. J. Winder 8-22-80
Held for Board Hearing per call (F. Adams 7-9-80)
Director: _____
Administrative Aide: too close to gtr-gtr line
OK on lease
Ambra-Tumbleweed #1 610 FNL 610 FEL - S16W 2299' + 2460'

APPROVAL LETTER:

Bond Required: ☐ 102-31 8/20/80 Survey Plat Required: ☐
Order No. 102-1605 11/15/80 O.K. Rule C-3 ☐
Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site
Lease Designation ☒ Plotted on Map ☐
Approval Letter Written ☐
Hot Line ☒ P.I. ☒

August 25, 1980

Frank B. Adams
716 Wilson Building
Corpus Christi, TEXas 78400

RE: Well No. Federal #22-1
Sec. 22, T. 20S, R. 21E.,
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil and/or gas wells are hereby granted in accordance with the Order issued in Cause No. 102-31 dated August 20, 1980.

Should you determine that it will be necessary to plug and abandon these well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
HOME: 876-3001
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is Federal #22-1: 43-019-30684.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Petroleum Engineer

/bh

cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|--|----------------------------------|--|----------------------------------|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | 5. LEASE DESIGNATION AND SERIAL NO. U-26341 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 2. NAME OF OPERATOR Frank B. Adams | | 7. UNIT AGREEMENT NAME | |
| 3. ADDRESS OF OPERATOR 716 Wilson Bldg., Corpus Christi, TX 78476 | | 8. FARM OR LEASE NAME Federal | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 643' fsl & 1,196' fel Section 22, T20S, R21E At top prod. interval reported below Same as above 5555 At total depth Same as above | | 9. WELL NO. 22-1 Federal | |
| 14. PERMIT NO. 43-019-30684 | | 10. FIELD AND POOL, OR WILDCAT Greater Cisco Area | |
| DATE ISSUED 10-01-80 | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 22-20s-21e-SLB&M | |
| 15. DATE SPUDDED 10-26-80 | | 12. COUNTY OR TERRITORY Grand | |
| 16. DATE T.D. REACHED 10-28-80 | | 13. STATE Utah | |
| 17. DATE COMPL. (Ready to prod.) 11-24-80 | | 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5,321' KB | |
| 19. ELEV. CASINGHEAD 5,313' | | 20. TOTAL DEPTH, MD & TVD 2,885' | |
| 21. PLUG, BACK T.D., MD & TVD 2,698' | | 22. IF MULTIPLE COMPL., HOW MANY? NA | |
| 23. INTERVALS DRILLED BY ROTARY TOOLS 0-2,885' | | CABLE TOOLS 0 | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2,583-90' and 2,600-08' Brushy Basin (Morrison) | | 25. WAS DIRECTIONAL SURVEY MADE? No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, FDC-CNL-GR | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE |
| 8-5/8ths | 24# | 161' | 11" |
| 4 1/2" | 10.5# | 2,699' | 6 1/2" |
| CEMENTING RECORD | | | |
| 50 sx + 3% KCL | | | |
| 75 sx RFC + 2% KCL | | | |
| AMOUNT PULLED | | | |
| None | | | |
| None | | | |
| 29. LINER RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* |
| | | | |
| 30. TUBING RECORD | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | |
| 2-3/8th | 2,606' | None | |
| 31. PERFORATION RECORD (Interval, size and number) | | | |
| 2,583-90' w/4/ft 0.32" holes | | | |
| 2,600-08' w/4/ft 0.32" holes | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| DEPTH INTERVAL (MD) | | AMOUNT AND KIND OF MATERIAL USED | |
| NA | | | |
| 33. PRODUCTION | | | |
| DATE FIRST PRODUCTION 11/24/80 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping- 1 1/2" Harbinson-Fisher DH pump | |
| WELL STATUS (Producing or shut-in) Producing | | | |
| DATE OF TEST 11/30/80 | HOURS TESTED 24 | CHOKE SIZE None | PROD'N. FOR TEST PERIOD 19.42 |
| OIL—BBL. 19.42 | GAS—MCF. nil | WATER—BBL. none | GAS-OIL RATIO 210:1 est |
| FLOW. TUBING PRESS. Pumping | CASING PRESSURE 330# | CALCULATED 24-HOUR RATE 19.42 | GAS—MCF. 4.078m |
| WATER—BBL. none | OIL GRAVITY-API (CORR.) 39.4* | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) NA | | | |
| TEST WITNESSED BY M. L. Oldham | | | |
| 35. LIST OF ATTACHMENTS Electric logs furnished USGS direct b y Schlumberger | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | |
| SIGNED <u>Frank B. Adams</u> | | TITLE <u>Operator</u> | |
| DATE <u>12/29/80</u> | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

| 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES | | | 38. GEOLOGIC MARKERS | | | |
|---|--------|--------|-------------------------------|------|-------------|------------------|
| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
| Top Dakota Silt | 2,190' | | No cores or samples collected | | | |
| G. Marker | 2,272' | | | | | |
| Dakota SS | 2,300' | | | | | |
| Cedar Mtn | 2,420' | | | | | |
| Morrison | 2,510' | | | | | |
| 11t Wash | 2,710' | | Air and mist drilled to TD | | | |

RECEIVED

JAN 2 1960

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Producing Facilities
2. NAME OF OPERATOR
Frank B. Adams 78476
3. ADDRESS OF OPERATOR
716 Wilson Bldg, Corpus Christi, TX
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |

(other) To show producing facilities

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached plat shows location of tank battery serving Frank B. Adams Nos. 22-1 and 22-2. Also flowline to 22-2 and truck loading area for lease.

5. LEASE
U-26341
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal
9. WELL NO.
22-1 & 22-2 Federal
10. FIELD OR WILDCAT NAME
Greater Cisco Area
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
22-20s-21e SLB&M
12. COUNTY OR PARISH
Grand
13. STATE
Utah
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Frank B. Adams TITLE Operator DATE December 28, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE JAN 2 1980
CONDITIONS OF APPROVAL, IF ANY:

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number No. 22-1 Federal
Operator Frank B. Adams Address 716 Wilson Bldg. Corpus Christi, TX 78476
Contractor Starnes Drilling Co. Address Grand Junction, CO 81501
Location se 1/4 se 1/4 Sec. 22 T. 20 S R. 21 E County Grand

Water Sands

| | <u>Depth</u> | <u>Volume</u> | <u>Quality</u> |
|----|---|-------------------|----------------|
| | From To | Flow Rate or Head | Fresh or Salty |
| 1. | Air drilled - Dusted from surface to 2,605' when oil killed | | |
| 2. | dust. Started misting at 2,605' to total depth @ 2,885' | | |
| 3. | no water observed at anytime during drilling. Mudded up to | | |
| 4. | log well. | | |
| 5. | | | |

(Continue on reverse side if necessary)

| | | |
|-----------------------|---------------|--------|
| <u>Formation Tops</u> | G. Marker | 2,272' |
| | Top Dakota SS | 2,300' |
| | Cedar Mtn | 2,420' |
| | Morrison | 2,510' |
| | Salt Wash | 2,710' |

Remarks

RECEIVED

JAN 2 1960

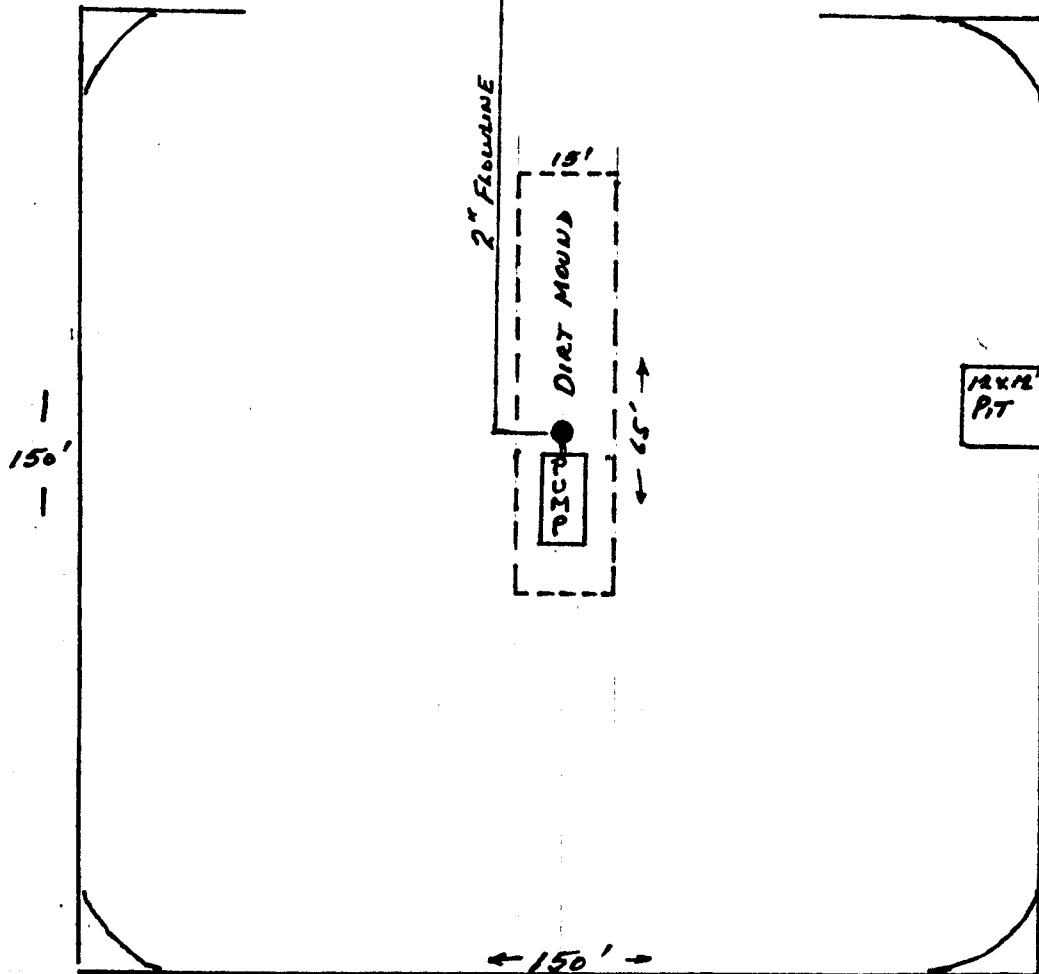
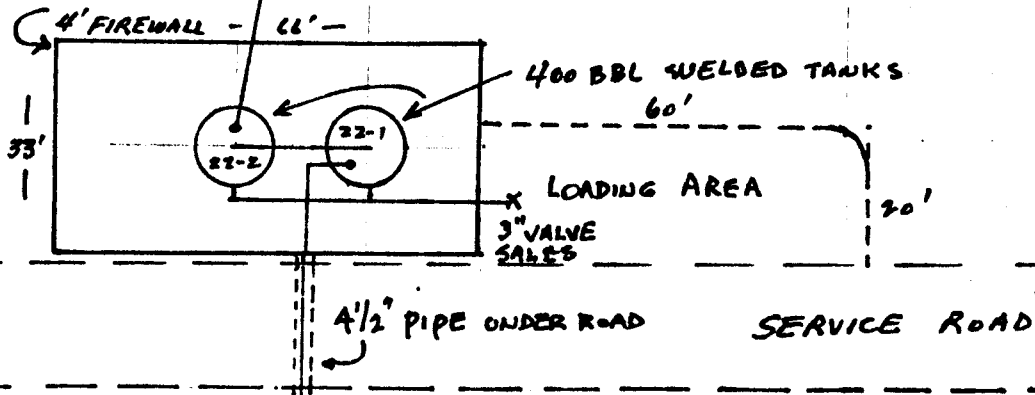
DIVISION OF
OIL, GAS & MINING

NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Exhibit attached to Form 9-331
U-26341 submitted 12-28-80

2" FLOWLINE TO
#22-2
1,281'

NOTE: ONLY PUMP JACK, FLOWLINE
AND WELL HEAD ON
22-2 LOCATION



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JAN 2 1980

DIVISION OF
OIL, GAS & MINING

SCALE 1"=30'

PRODUCING FACILITIES FOR U-26341

GRAND COUNTY, UTAH

FRANK B. ADAMS NOS. 22-1 & 22-2

SE SE 22-205 218

Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING
CORPUS CHRISTI, TEXAS 78476

512-884-9004

July 2, 1980



The District Engineer
U. S. Geological Survey
2000 Administration Building
Salt Lake City, UT 84104

DIVISION OF
OIL, GAS & MINING

Gentlemen:

Enclosed in triplicate are Forms 9-331-C " Application to
Drill" the following wells:

Frank B. Adams No. 22-1
se se 22-20s 21e SLB&M
Cisco Dome Field
Grand County, Utah

Frank B. Adams No. 22-3
nw nw 22-20s 21e SLB&M
Cisco Dome Field
Grand County, Utah

Frank B. Adams No. 22-2
ne se 22-20s 21e SLB&M
Cisco Dome Field
Grand County, Utah

Frank B. Adams No. 2-341
ne nw 12-20s 21e SLB&M
Cisco Dome Field
Grand County, Utah

All of the above locations are on Federal Lease U-26341 and
my operations are covered by a Statewide Federal Drilling
Bond. The undersigned is record owner of the above noted lease.

The necessary supporting papers are attached and I would appreci-
ate conducting the on-site inspections for all four locations on
the same day, since they are near each other.

Thank you for your early attention to the enclosed.

Very truly yours,

cc: Utah Oil & Gas Commission
Att: Michael T. Minder

Dear Mike: Enclosed are copies of the above applications, in
duplicate. Also arplat of my leases is attached herein. All of
the locations are regular as far as I can tell.

Thanks,



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

DOGM 56 64 23
7/85

Page 1 of 1

PRODUCING ENTITY ACTION

Operator Name Frank B. Adams
Address 718 Wilson Bldg.
City Corpus Christi State TX Zip 78476
Utah Account No. N 0020

Authorized Signature Frank B. Adams
Effective Date 7 AM November 1, 1986 Telephone 512-884-9004

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

| Action Code | Current Entity No. | New Entity No. | API No. | Well Name | Well Location | | | | | Producing Formation |
|-------------|--------------------|----------------|----------------|------------------------|---------------|-----|-----|------|--------|---------------------|
| | | | | | Sec. | T | R | Q/Q | County | |
| C | 00245 | | 43-019-30684 ✓ | Adams No. 22-1 Federal | 22 | 20s | 21e | sese | Grand | MRSN |

Explanation of action:

440 acre lease and well conveyed to BOG, Inc., PO Bx 636, Grand Junction, CO 81502 (303-245-1432) Att: Jim Bowers

| | | | | | | | | | | |
|---|-------|--|--------------|------------------------|----|-----|-----|------|-------|------|
| C | 00245 | | 43-019-30664 | Adams No. 22-2 Federal | 22 | 20s | 21e | sese | Grand | MRSN |
|---|-------|--|--------------|------------------------|----|-----|-----|------|-------|------|

Explanation of action:

Same as above

| | | | | | | | | | | |
|---|-------|--|--------------|-------------------|----|-----|-----|------|-------|------|
| C | 06275 | | 43-019-15106 | Adams No. 1 State | 36 | 20s | 21e | nene | Grand | DKTA |
|---|-------|--|--------------|-------------------|----|-----|-----|------|-------|------|

Explanation of action:

160 acre lease (ML-22604) and well conveyed to BOG, Inc., P.O. Box 636, Grand Junction, CO 81502
Phone 303-245-1342 Attn: Jim Bowers

| | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|

Explanation of action:

RECEIVED
DEC 01 1986

DIVISION OF
OIL, GAS & MINING

an equal opportunity employer



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

3 Inrad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

DOGM 56 64 23
7/85

Page 1 of 1

PRODUCING ENTITY ACTION

Operator Name BOG, Inc.
Address P.O. Box 636
City Grand Junction State CO Zip 81502
Utah Account No. NO150

Authorized Signature *Denise Johnson*
Effective Date 7 am November 1, 1986 Telephone 303-245-1342

ACTION CODE

- A Establish new entity for new well(s).
- B Add new well(s) to existing entity.
- C Delete well(s) from existing entity.
- D Establish new entity for well(s) being deleted from existing entity.
- E Change well(s) from one entity to another existing entity.
- F Other. (Specify using attachments if necessary.)

BRACKET WELLS TO BE GROUPED TOGETHER.

(Use black ink or typewriter ribbon.)

| Action Code | Current Entity No. | New Entity No. | API No. | Well Name | Well Location | | | | | Producing Formation |
|-------------|--------------------|----------------|--------------|-----------------------|---------------|-----|-----|------|--------|---------------------|
| | | | | | Sec. | T | R | Q/Q | County | |
| A | | 245 | 43-019-30684 | Adams No 22-1 Federal | 22 | 20S | 21E | SESE | Grand | MRSN |

Explanation of action:

Purchased well from Frank B Adams, 718 Wilson Bldg., Corpus Christi, TX 78476

| | | | | | | | | | | |
|---|--|-----|--------------|-----------------------|----|-----|-----|------|-------|------|
| A | | 245 | 43-019-30664 | Adams No 22-2 Federal | 22 | 20S | 21E | SESE | Grand | MRSN |
|---|--|-----|--------------|-----------------------|----|-----|-----|------|-------|------|

Explanation of action:

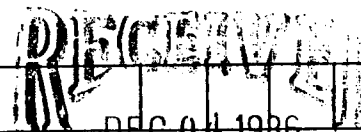
1) Purchased well from Frank B Adams, 718 Wilson Bldg., Corpus Christi, TX 78476

| | | | | | | | | | | |
|---|--|------|--------------|-------------------|----|-----|-----|------|-------|------|
| A | | 6175 | 43-019-15106 | Adams No. 1 State | 36 | 20S | 21E | NENE | Grand | DKTA |
|---|--|------|--------------|-------------------|----|-----|-----|------|-------|------|

Explanation of action:

| | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|
| | | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|--|

Explanation of action:



DIVISION OF
OIL, GAS & MINING
an equal opportunity employer



STATE OF COLORADO

DEPARTMENT OF
STATE

CERTIFICATE

RECEIVED
JAN 09 1988

DIVISION OF
OIL, GAS & MINING

I, NATALIE MEYER, Secretary of State of the State of Colorado hereby certify that the prerequisites for the issuance of this certificate have been fulfilled in compliance with law and are found to conform to law.

Accordingly, the undersigned, by virtue of the authority vested in me by law, hereby issues A CERTIFICATE OF AMENDMENT TO BOWERS OIL AND GAS, INC., FORMERLY KNOWN AS BOG, INC.

Dated: SEPTEMBER 19, 1988

SECRETARY OF STATE



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84160-1203. • (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOG INC (BOWERS)
P O BOX 636
GRAND JUNCTION CO 81502
ATTN: DENISE D. JOHNSON

Utah Account No. N0150

Report Period (Month/Year) 1 / 89

Amended Report ☐

| Well Name | Producing | Days | Production Volume | | |
|-----------------------------|-----------|------|-------------------|------------|-------------|
| API Number Entity Location | Zone | Oper | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| X ADAMS # 22-2 FEDERAL | | | | | |
| 4301930664 00245 20S 21E 22 | MRSN | | | | |
| X ADAMS #22-1 FEDERAL | | | | | |
| 4301930684 00245 20S 21E 22 | MRSN | | | | |
| X BOWERS FED #1-6 | | | | | |
| 4301930411 00420 20S 24E 6 | BUKHN | | | | |
| X BO-TX #2-36 | | | | | |
| 4301930747 00430 20S 21E 36 | DKTA | | | | |
| X TUMBLEWEED #1 | | | | | |
| 4301930513 02235 20S 21E 27 | MNCS | | | | |
| X FEDERAL TUMBLEWEED #27-5 | | | | | |
| 4301930715 02235 20S 21E 27 | MNCS | | | | |
| X TUMBLEWEED 27-8 | | | | | |
| 4301931165 02235 20S 21E 27 | MNCS | | | | |
| X FEDERAL 22-3 | | | | | |
| 4301930665 02236 20S 21E 22 | MNCS | | | | |
| X TUMBLEWEED 27-3 | | | | | |
| 4301930643 02260 20S 21E 27 | MRSN | | | | |
| X AKAH #1 | | | | | |
| 4303715870 06240 42S 22E 33 | PRDX | | | | |
| X ADAMS #1 STATE | | | | | |
| 4301915106 06275 20S 21E 36 | DKTA | | | | |
| X E CISCO FEDERAL 1-3 | | | | | |
| 4301930557 08235 20S 23E 1 | MRSN | | | | |
| X BN #4-33 | | | | | |
| 4303730919 09170 42S 22E 33 | AKAH | | | | |
| TOTAL | | | | | |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

***See Instructions on Reverse Side**



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• LYN CORDOVA
BOWERS OIL AND GAS INC
PO BOX 636
GRAND JUNCTION CO 81502

Utah Account No. N1065

Report Period (Month/Year) 10 / 92

Amended Report ☐

| Well Name | | | | Producing | Days | Production Volume | | |
|------------------------------------|------------------|----------|--|-----------|------|-------------------------------------|------------|-------------|
| API Number | Entity | Location | | Zone | Oper | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| ADAMS # 22-2 FEDERAL | | | | | | | | |
| 4301930664 | 00245 20S 21E 22 | | | MRSN | | | | |
| ADAMS #22-1 FEDERAL | | | | | | | | |
| 4301930684 | 00245 20S 21E 22 | | | MRSN | | | | |
| BOWERS FED #1-6 | | | | | | | | |
| 4301930411 | 00420 20S 24E 6 | | | BUKHN | | | | |
| BO-TX #2-36 | | | | | | | | |
| 4301930747 | 00430 20S 21E 36 | | | DKTA | | | | |
| TUMBLEWEED #1 | | | | | | DK-Cm "Petro-X Corporation" | | |
| 4301930513 | 02235 20S 21E 27 | | | MNCS | | | | |
| FEDERAL TUMBLEWEED #27-5 | | | | | | DK-MR "Ambra O.R.B." | | |
| 4301930715 | 02235 20S 21E 27 | | | MNCS | | | | |
| TUMBLEWEED 27-8 | | | | | | DK-MR "Wesley Pettingill" | | |
| 4301931165 | 02235 20S 21E 27 | | | MNCS | | | | |
| TUMBLEWEED 27-3 | | | | DKTA & | | | | |
| 4301930643 | 02260 20S 21E 27 | | | MRSN | | | | |
| NORTH BOUNDARY BUTTE # 1 (AKAH #1) | | | | | | | | |
| 4303715870 | 06240 42S 22E 33 | | | PRDX | | | | |
| ADAMS #1 STATE | | | | | | | | |
| 4301915106 | 06275 20S 21E 36 | | | DKTA | | | | |
| E CISCO FEDERAL 1-3 | | | | | | | | |
| 4301930557 | 08235 20S 23E 1 | | | MRSN | | | | |
| FEDERAL 26-3 | | | | | | DKTA "Petro-X Corporation" NPM-1641 | | |
| 4301930582 | 11110 20S 21E 26 | | | MNCS | | | | |
| TOTAL | | | | | | | | |

Comments (attach separate sheet if necessary)

* 921221 Btm/moach Changes reflect mncs pz only (Bowers to Linn Bros.), other PZ's are to remain "Petro-X, Ambra, and Wesley Pettingill" Jq

I have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature _____

Telephone _____

DIVISION OF OIL, GAS AND MINING
OF THE STATE OF UTAH

RECEIVED
NOV 12 1992

DIVISION OF
OIL GAS & MINING

DESIGNATION OF OPERATOR

The undersigned producer, operator, transporter, refiner, gasoline of initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations and Rules of Practice and Procedure of the Division of Oil, Gas and Mining of the State of Utah, hereby appoint Linn Bros. Oil & Gas, Inc., whose address is P.O. Box 416, Fruita, CO 81521, ~~(his, her or its)~~ designated operator to accept and to be served with notices from said Board, or from other persons authorized under the Oil and Gas Conservation Act of the State of Utah. This designation applies to the wells shown on exhibit A, attached.

The undersigned further agrees to immediately report in writing, all changes of address of the operator, and any termination of the operator's authority, and in the latter case, the designation of a new operator shall be immediately made. This designation of operator, however, shall remain in full force and effect until and unless a new designation of operator is filed in accordance with said statute and said regulations.

Effective date of designation 10/29/92

Company Bowers Oil & Gas, Inc. Address P.O. Box 636, Grand Junction, CO
81502

By

James E. Bowers
(signature)

Title

President

RECEIVED

NOV 12 1992

DIVISION OF
OIL GAS & MINING

EXHIBIT A

October 29, 1992 conveyance from Bowers Oil and Gas, Inc. to Linn Bros. Oil and Gas, Inc.

| <u>PROPERTY</u> | <u>LOCATION</u> | <u>OTHER</u> |
|--|--------------------------------------|------------------|
| Adak #26-3 Well (11110) <i>43-019-30582</i> | Sec. 26, T20S, R21E | N/A |
| BH-Fed. #1-3 Well (08235) <i>43-019-30557</i> | NE 1/4 Sec. 1, T20S, R21E <i>23E</i> | NWP Meter #92159 |
| Federal #1-6 Well (00420) <i>43-019-30411</i> | SE 1/4 Sec. 6, T20S, R21E <i>24E</i> | NWP Meter #92315 |
| (Adams #22-1 & <i>(Adams</i> 22-2 Wells (00245) <i>43-019-30684</i> <i>43-019-30664</i>) | Sec. 22, T20S, R21E | NWP Meter #94101 |
| (Tumbleweed #s 1) <i>(43-019-30512)</i> (27-8 & 27-5 Wells <i>(43-019-31165)</i> (02235) <i>(Tumbleweed 27-5 43-019-30715)</i>) | Sec. 27, T20S, R21E | N/A |
| Tumbleweed #27-3 Well (02260) <i>43-019-30643</i> | Sec. 27, T20S, R21E | N/A |

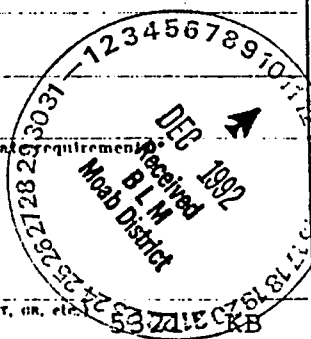
All Wells are located in Grand County, Utah.

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT." for such proposals.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 4. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A | |
| 2. NAME OF OPERATOR LINN BROS. OIL AND GAS, INC. | | 7. UNIT AGREEMENT NAME N/A | |
| 3. ADDRESS OF OPERATOR P.O. BOX 416, FRUITA, CO 81521 | | 8. FARM OR LEASE NAME FEDERAL | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 22-1 - 643' FSL & 1196' FEL 22-2 - 2036' FSL & 1107' FEL | | 9. WELL NO. 22-1 & 22-2 FEDERAL | |
| 5. ELEVATIONS (Show whether DT, RT, or, etc.) 43-019-30684 (22-1) SESE 43-019-30664 (22-2) NESE | | 10. FIELD AND POOL, OR WILDCAT GREATER CISCO AREA | |
| 11. SEC., T., R., M., OR B.L.M. AND SURVEY OR AREA Sec. 22, T20S, R21E, SLB & M | | 12. COUNTY OR PARISH GRAND | |
| 13. STATE UT | | 14. STATE UT | |



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

CHANGE OF OPERATOR XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR

Linn Bros. Oil and Gas, Inc. is taking over operations of the above captioned well. Linn Bros. Oil and Gas, Inc. is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.

Bond coverage for this well will be provided by BLM Bond No. UT0927.

Bowers Oil and Gas, Inc. is the company Linn Bros. Oil and Gas, Inc. is replacing as operator.

RECEIVED

DEC 16 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Linn Bros. Oil and Gas, Inc.

TITLE

Sec

DATE

12/10/92

(This space for Federal or State office use)

Assistant District Manager

APPROVED BY

William C. Thompson

TITLE

for Minerals

DATE

12/16/92

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

*See Instructions on Reverse Side

22/12/16/92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

| | |
|-------------------|-------------------------------------|
| 1- LCN | 7- DEM |
| 2-DTS | PTS |
| 3-VLC | <input checked="" type="checkbox"/> |
| 4-RJF | <input checked="" type="checkbox"/> |
| 5-RWM | <input checked="" type="checkbox"/> |
| 6-ADA | <input checked="" type="checkbox"/> |

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-29-92)

| | | | |
|-------------------|--------------------------------------|------------------------|--------------------------------------|
| TO (new operator) | <u>LINN BROS OIL & GAS, INC.</u> | FROM (former operator) | <u>BOWERS OIL AND GAS INC</u> |
| (address) | <u>PO BOX 416</u> | (address) | <u>PO BOX 636</u> |
| | <u>FRUITA, CO 81521</u> | | <u>GRAND JUNCTION, CO 81502</u> |
| | | | <u>LYN CORDOVA</u> |
| | phone (<u>303</u>) <u>858-7386</u> | | phone (<u>303</u>) <u>245-1342</u> |
| | account no. <u>N 6800</u> | | account no. <u>N 1065</u> |

Well(s) (attach additional page if needed):

| | | | | |
|-----------------------------------|--------------------------|---------------------|---|----------------------------|
| Name: <u>ADAMS 22-2/MRSN</u> | API: <u>43-019-30664</u> | Entity: <u>245</u> | Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-26341</u> |
| Name: <u>ADAMS 22-1/MRSN</u> | API: <u>43-019-30684</u> | Entity: <u>245</u> | Sec <u>22</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-26341</u> |
| Name: <u>BOWERS FED 1-6/BUKHN</u> | API: <u>43-019-30411</u> | Entity: <u>420</u> | Sec <u>6</u> Twp <u>20S</u> Rng <u>24E</u> | Lease Type: <u>U-38364</u> |
| Name: <u>TUMBLEWEED #1/MNCS</u> | API: <u>43-019-30513</u> | Entity: <u>2235</u> | Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-39499</u> |
| Name: <u>TUMBLEWEED 27-5/MNCS</u> | API: <u>43-019-30715</u> | Entity: <u>2235</u> | Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-39499</u> |
| Name: <u>TUMBLEWEED 27-8/MNCS</u> | API: <u>43-019-31165</u> | Entity: <u>2235</u> | Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-39499</u> |
| Name: <u>TUMBLEWEED 27-3/DKTA</u> | API: <u>43-019-30643</u> | Entity: <u>2260</u> | Sec <u>27</u> Twp <u>20S</u> Rng <u>21E</u> | Lease Type: <u>U-39499</u> |
| <u>& MRSN</u> | | | | |

OPERATOR CHANGE DOCUMENTATION

- 1 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*Rec'd 11-12-92*)
- 2 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Ref. 11-16-92*) (*Rec'd 11-20-92*)
- 3 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #164140.
- 4 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 5 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*12-21-92*)
- 6 6. Cardex file has been updated for each well listed above. (*12-21-92*)
- 7 7. Well file labels have been updated for each well listed above. (*12-21-92*)
- 8 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*12-21-92*)
- 9 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 12/15/92 1992. If yes, division response was made by letter dated 12/15/92 1992.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12/15/92 1992, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

MICROFILMING

1. All attachments to this form have been microfilmed. Date: 12/15/92 1992.

FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

921215 Btm/Mcib Not approved as of yet.

921221 " Approved 12-11-92.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

| | | |
|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | | 5. LEASE DESIGNATION & SERIAL NO. <div style="text-align: center;">N/A</div> |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <div style="text-align: center;">N/A</div> | | 6. IF INDIAN ALLOTTEE OR TRIBE NAME <div style="text-align: center;">N/A</div> |
| 2. NAME OF OPERATOR Linn Bros. Oil & Gas, Inc. | | 7. UNIT AGREEMENT NAME <div style="text-align: center;">N/A</div> |
| 3. ADDRESS OF OPERATOR PO Box 416 Fruita, Co. 81521 | | 8. FARM OR LEASE NAME <div style="text-align: center;">N/A</div> |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone <div style="text-align: center;">N/A</div> Sec 22 T20S R21E | | 9. WELL NO. <div style="text-align: center;">N/A</div> |
| 14. API NO. 43-019-30684 | | 10. FIELD AND POOL, OR WILDCAT <div style="text-align: center;">N/A</div> |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) <div style="text-align: center;">N/A</div> | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <div style="text-align: center;">N/A</div> |
| 12. COUNTY Grand | | 13. STATE Utah |

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input checked="" type="checkbox"/> Report of shut-in wells XX (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> |
| APPROX. DATE WORK WILL START _____ | DATE OF COMPLETION _____ |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

Listed below are wells, operated by Linn Bros. Oil & Gas, Inc. which were shut-in as of Jan. 1, 1993:

| Well | Mineral Ownership | County |
|------------------------------|-------------------|--------|
| 1. Adams 22-1, 2 & 3 | Federal | Grand |
| 2. Mancos Wells | Federal | Grand |
| Tumbleweed 27-8 | | |
| Tumbleweed 27-5 | | |
| Tumbleweed 1 | | |
| 3. Tumbleweed #27-3 | Federal | Grand |
| 4. Adak #26-3 | Federal | Grand |
| 5. Duchess State #1-A | State | Grand |
| 6. Promitory Seiber State #1 | State | Grand |
| 7. Combined State #2 | State | Grand |

The wells Listed under numbers 1,2,3 & 4 Were purchased in Oct. and weather Has been a factor in these well being shut-in.
 The Duchess State 1-A is shut in because of mechanical Problems.
 Numbers 6&7 are shut-in because of prices.

18. I hereby certify that the foregoing is true and correct

SIGNED Linn Bros. Oil & Gas, Inc. TITLE Sec. DATE 2/3/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION & SERIAL NO.

26-26341

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME

Federal

9. WELL NO.

22-1 & 22-2

10. FIELD AND POOL, OR WILDCAT

Greater C. SCO

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

22-1 - Sec 22, T20S, R21E

22-2 - Sec 22, T20S, R21E

12. COUNTY

Grand

13. STATE

Ut.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Linn Bros. O. & Gas Inc.

3. ADDRESS OF OPERATOR

P.O. Box 416 Fruita, Co 81521

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 22-1 - 643' FSL & 1196' Fe1

At proposed prod. zone 22-2 - 2036 FSL & 1107' Fe1

MRSN

14. API NO. 22-2 - 430193064

22-1-430193064

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☐

Change Status ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

APPROX. DATE WORK WILL START

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

We would like to change the status of this well from shut-in to producing oil & Gas well.

We are producing these wells.

MAR 21 1994

18. I hereby certify that the foregoing is true and correct

SIGNED Gene A. Linn

TITLE Sec

DATE 2/28/94

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

| | | |
|---|---|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-26341 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: LINN BROS OIL & GAS INC | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: P.O. Box 416 , Fruita, CO, 81521 | | 8. WELL NAME and NUMBER: ADAMS 22-1 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 0643 FSL 1196 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESE Section: 22 Township: 20.0S Range: 21.0E Meridian: S | | 9. API NUMBER: 43019306840000 |
| PHONE NUMBER: 970 261-2884 Ext | | 9. FIELD and POOL or WILDCAT: GREATER CISCO |
| COUNTY: GRAND | | STATE: UTAH |
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | |
| TYPE OF SUBMISSION | TYPE OF ACTION | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/9/2015 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date: | <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input checked="" type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div> | |
| 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 65%;"> <p>Due to a fire at the Rose Petroleum Gas Processing plant - Cisco Gas Plant - on 08/31/2015, the plant has been shut down. According to a letter from Rose Petroleum they are unsure at this time if they will rebuild the facility due to financial considerations. This well is shut-in for the duration of the closure.</p> </div> <div style="width: 30%; text-align: center;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>FOR RECORD ONLY</p> <p>September 23, 2015</p> </div> </div> | | |
| NAME (PLEASE PRINT) Catherine C. Linn | PHONE NUMBER 970 858-3733 | TITLE Administrator |
| SIGNATURE N/A | DATE 9/20/2015 | |